



Copper: Price volatility and its impacts on the industry

Presentation to 23rd Regular Meeting of the International Copper Study Group

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Presentation agenda

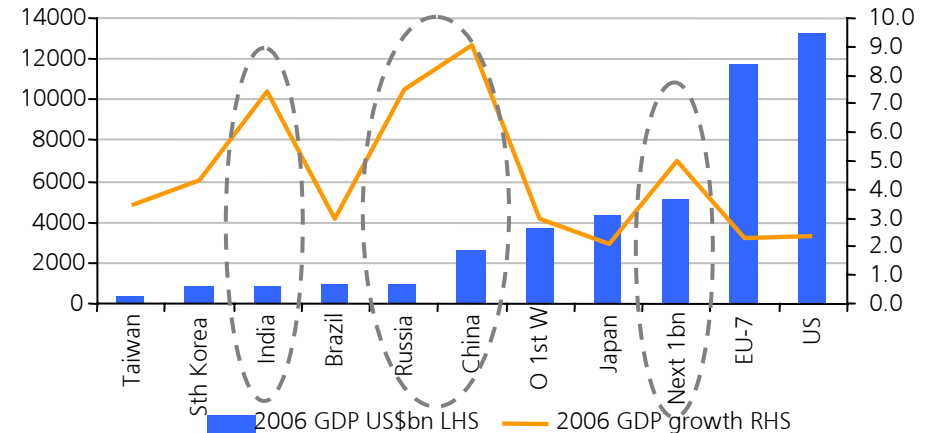
- ◆ Why invest in commodities?
- ◆ Speculative activity in the copper market
- ◆ Structural issues – supply/demand over the long-term
- ◆ Long-term prices
- ◆ Conclusions
- ◆ Q & A

Why invest in commodities?

A secular shift in demand strength – Emerging Asia

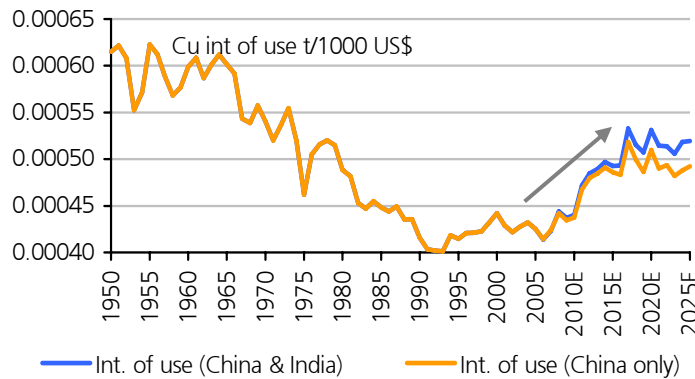
- ◆ The developing world growing faster, driving a take-off in materials intensity
- ◆ Increased globalisation of markets
- ◆ Greater competition for limited resources

GDP US\$bn and 2006 GDP growth



Source: Datastream, EIU, UBS estimates

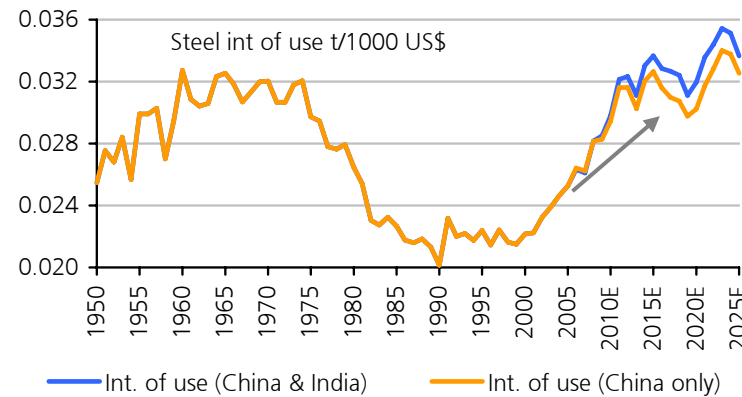
World copper intensity of use, 1950-2025E



Source: AME, Brook Hunt, IISI, WBMS, UBS estimates



World steel intensity of use, 1950-2025E



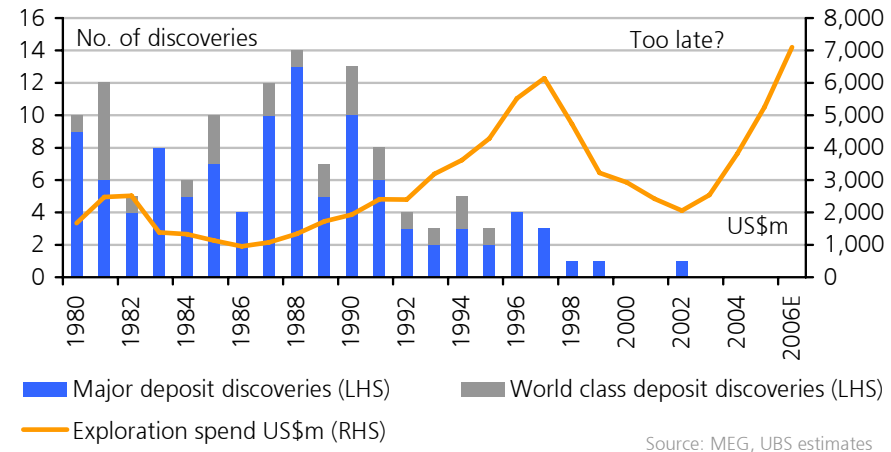
Source: AME, Brook Hunt, IISI, WBMS, UBS estimates

Why invest in commodities? (2)

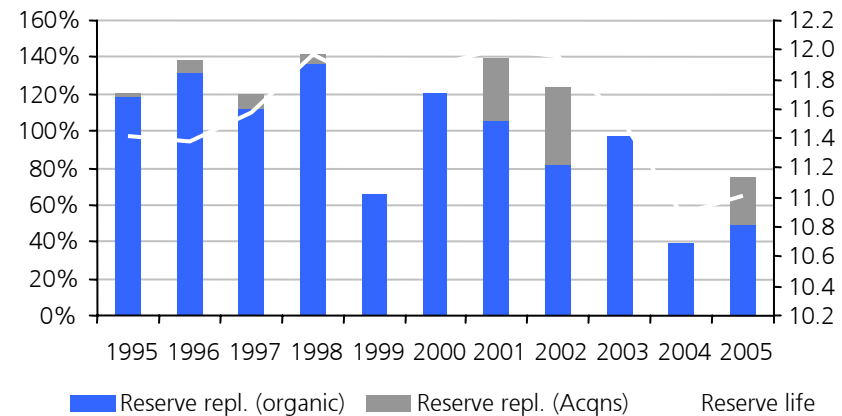
Challenges in supply response

- ◆ Discovery rates have declined in both energy and metals markets
- ◆ Demand increasingly reliant on older and lower quality resources
- ◆ Exploration spend rising – time lag consideration between discovery and production
- ◆ Political risk remains a critical aspect of supply dynamics
- ◆ Environmental drivers/considerations

Global Mining discovery rates and exploration spend



Global OilCo reserve replacement and reserve life

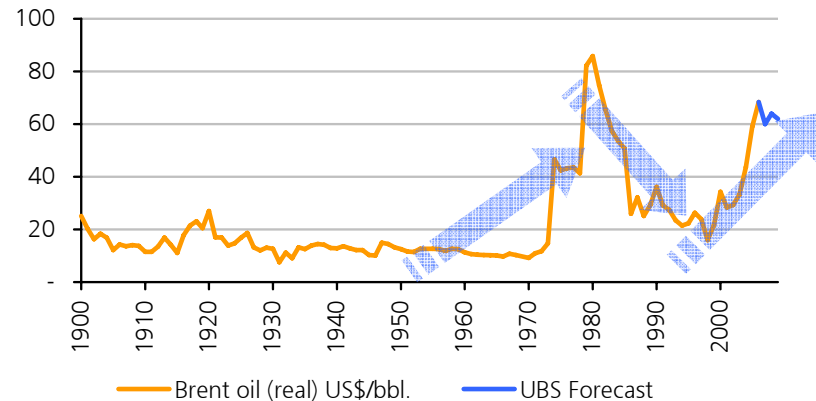


Why invest in commodities? (3)

Long-term pricing reflects secular imbalances

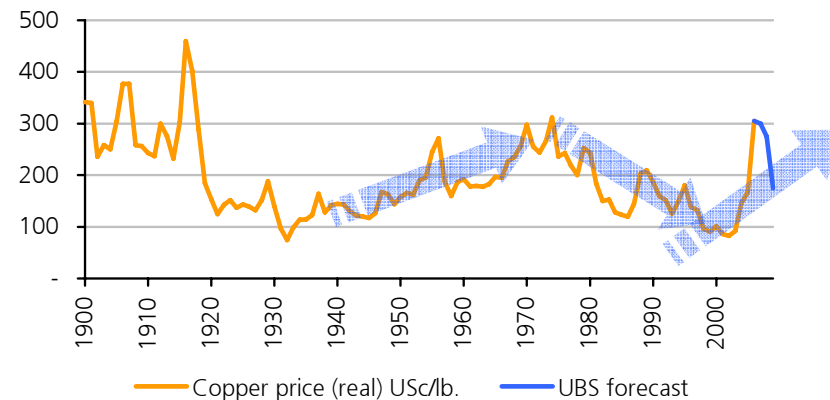
- ◆ Changes in global intensity of use combined with delays in supply response contribute to periods of extended strength and weakness in commodities markets
- ◆ China, India and the next billion represent an unprecedented block of long-term demand as industrialisation/urbanisation trends build
- ◆ Supply response hampered by cost pressures, political risks and scarcity of quality resources

Long-term pricing patterns: Real Brent oil price from 1900 (US\$/bbl.)



Source: Bloomberg, UBS estimates

Long-term pricing patterns: Real LME copper price from 1900 (USc/lb.)

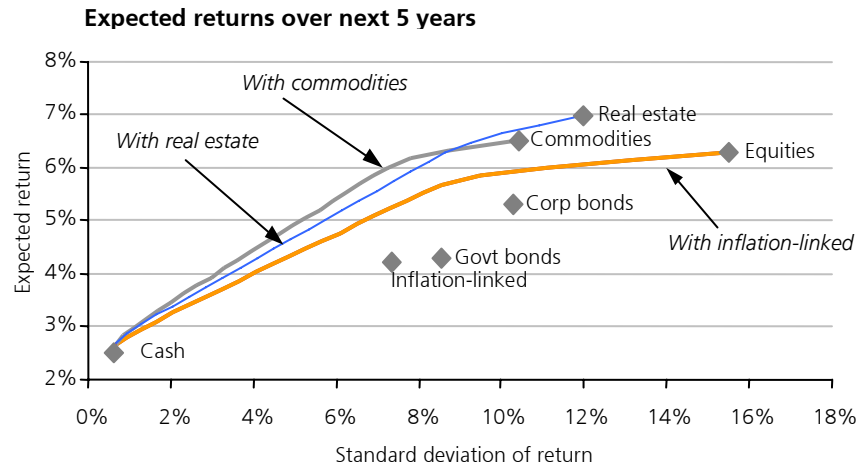


Source: Bloomberg, UBS estimates

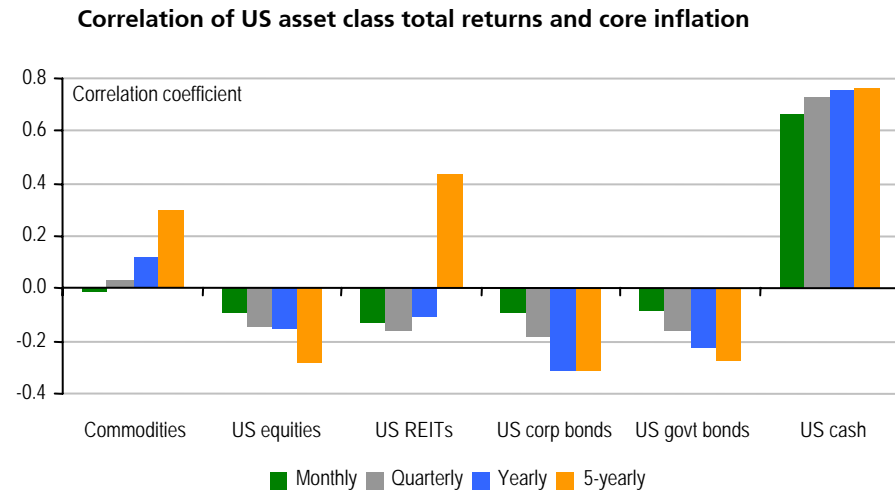
Why invest in commodities? (4)

Asset allocation advantages are also important

- ◆ Diversification advantages for portfolios holding commodities – diversified commodity exposure augments this benefit
- ◆ Commodities seen as a compelling inflation hedge
- ◆ Currency implications – US dollar weakness is inflationary
- ◆ Commodities appear attractive in a wider asset allocation context – competes effectively for marginal investment dollar
- ◆ Liquidity read-through



Source: UBS estimates

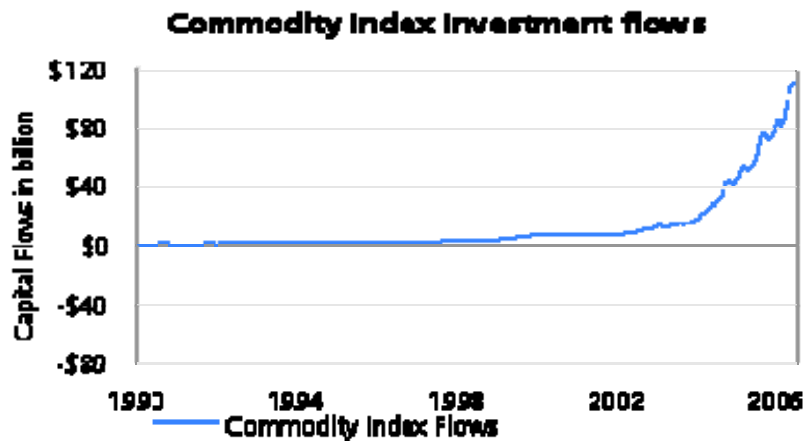


Source: UBS estimates

Traditional commodity indices - Background

Commodity Index Investment

- ◆ Equity like returns
- ◆ Diversification benefits
- ◆ Inflation hedge
- ◆ Market event risk hedge
- ◆ Low correlation to equities and bonds (and perform best when others do worst)
- ◆ Negative returns recently



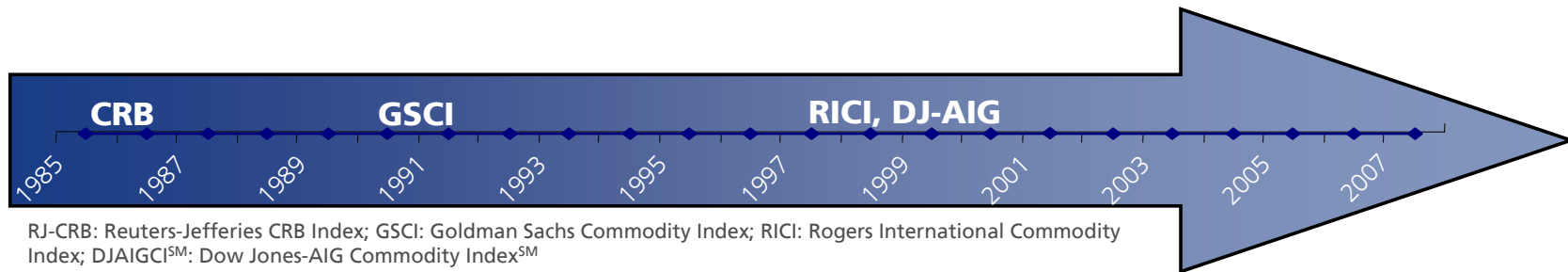
Source: BNEF, Goldman Sachs, DJ-AIG, Industry documents, Bloomberg



The Investment Universe

- ◆ There is an estimated \$120bn tracking commodity indices globally
- ◆ Huge growth in the industry over last several years is partly attributable to equity underperformance and the desire to have well diversified portfolios

Investing challenges



◆ Purpose

- The indices are aimed to establish an investable benchmark for investors taking **commodity exposure**, by balancing market representation and liquidity

◆ How?

- The indices take **long commodity positions**, through futures contracts on the relevant commodities
- Size of the allocation to each commodity is usually set according to a weighting engine driven by a combination of **global production/consumption and/or traded volume**

◆ Rolling front-month contracts

- The front-month futures contracts are “rolled” into the next contract shortly before they expire

Why rolling front contracts? →

- A number of commodities historically have had limited liquidity beyond the front-month contracts
- Historic performance of rolling the front contracts was positive

◆ Limited involvement of financial investors

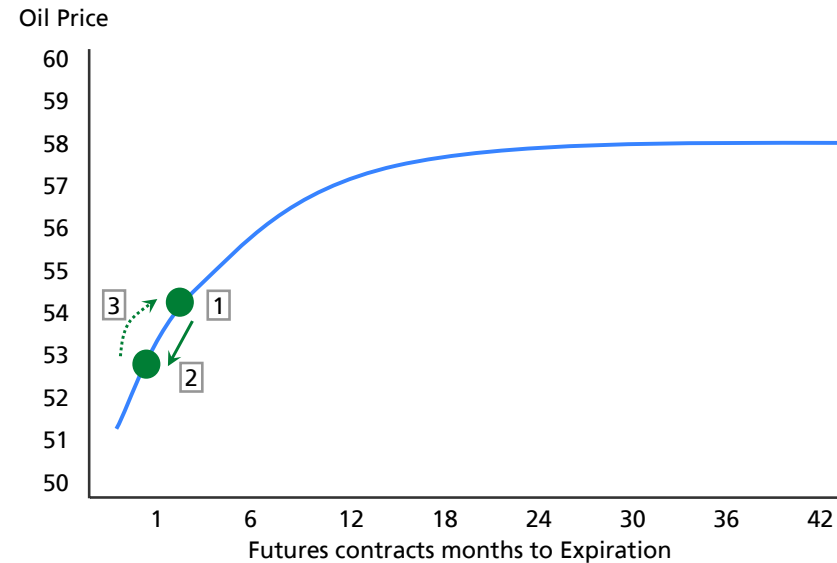
- The key players were **consumers and producers** with no material market impact from commodity index investments



Investing challenges

General roll process

1. **Buy** short-dated futures
2. **Hold** for 1 month
3. **Roll** back to the new short-dated futures contract

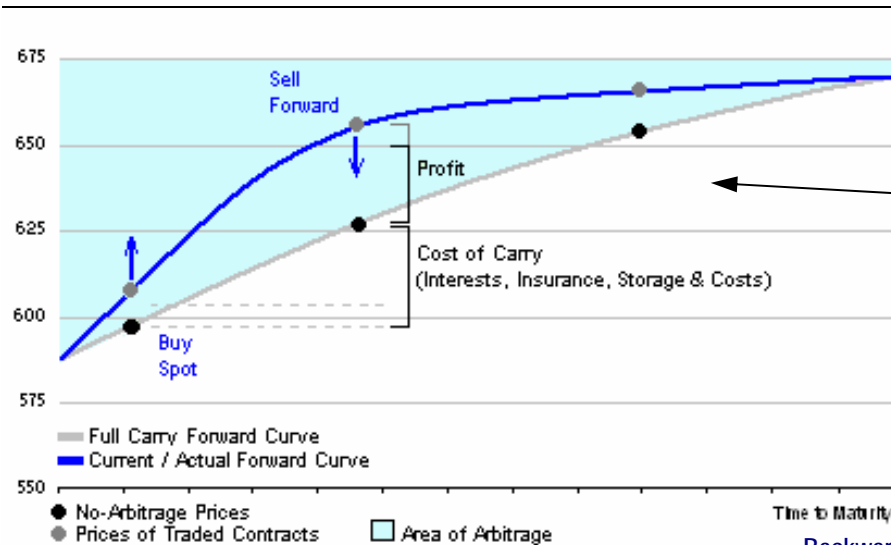


◆ Two fundamental shortcomings with this process:

1. **“Buying High/Selling Low”**: when curves are upward sloping like above
 - Current negative roll yield on GSCI ~ 1.50%/month (18% p.a.)
2. **Lack of Diversification**: only “invested” on one point of curve
 - High Volatility
 - Short-end of curve tends to exhibit the most negative roll yield

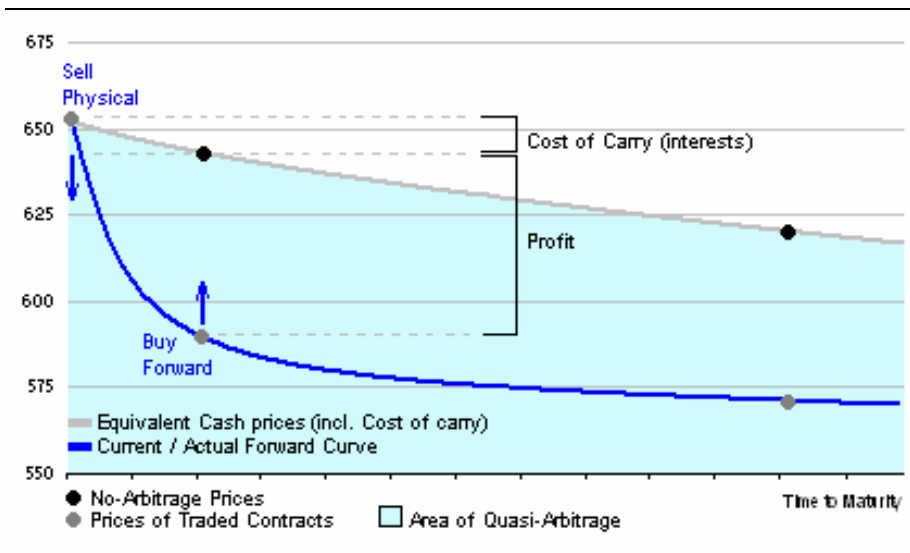
Deconstructing index returns - components

Contango – Full carry curve and arbitrage potential



- ◆ Contango: cost to the investor
- ◆ Physical availability
- ◆ Arbitrage: buy physical, sell the forward contract, pocket the yield

Backwardation – Full carry curve and quasi-arbitrage potential

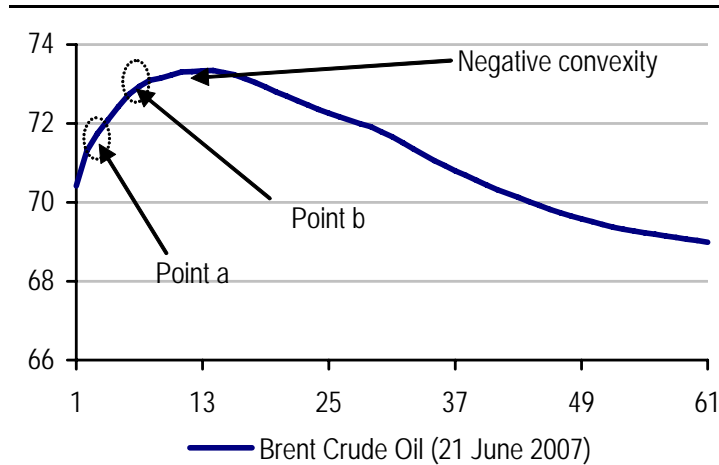


- ◆ Backwardation: return to the investor
- ◆ Physical scarcity
- ◆ Arbitrage: sell physical, buy the forward contract, pocket the yield



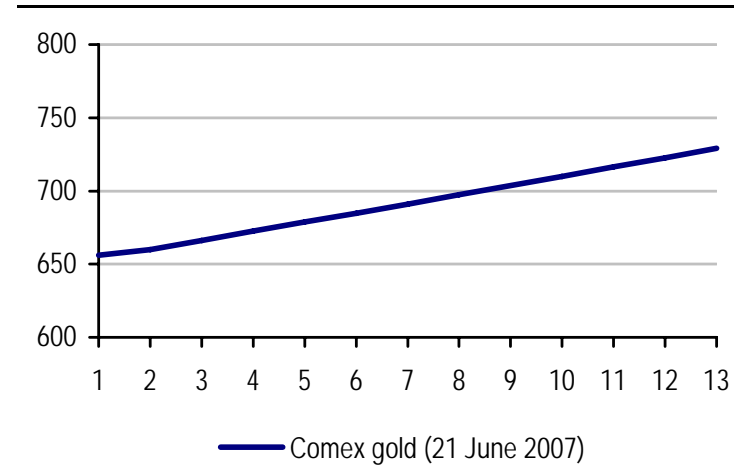
Curve asymmetries

Forward curve, Brent Crude Oil



Source: Bloomberg

Forward curve, Comex Gold

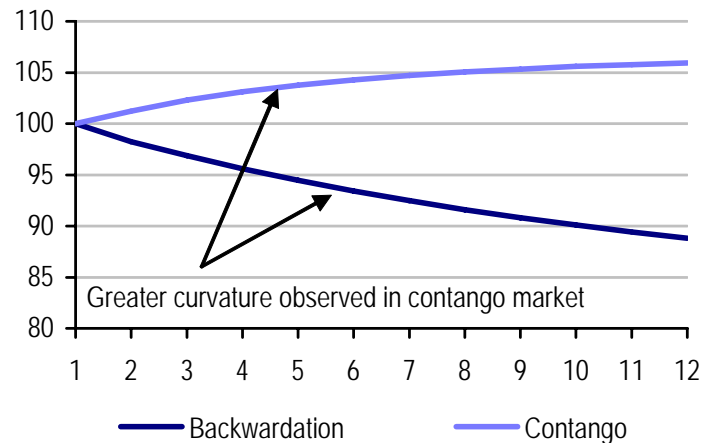


Source: Bloomberg

- ◆ Changing slope along the curve (convexity) can create differentiation in returns achieved
- ◆ Creates opportunities for outperformance
- ◆ Lack of convexity generates a lower performance differentiation

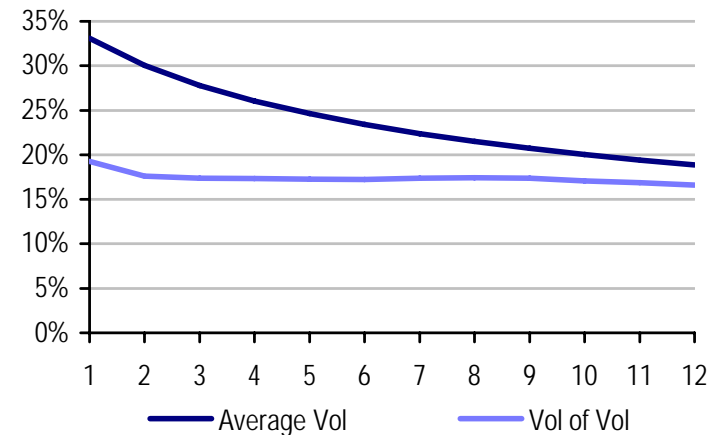
Curve asymmetries – the evidence

Brent Crude Oil – avg. shape of the forward curve (from the one month to 12 month contract)



Source: Bloomberg, UBS estimates

Brent Crude Oil – avg. vol and vol of vol (from the one month to 12 month contract)

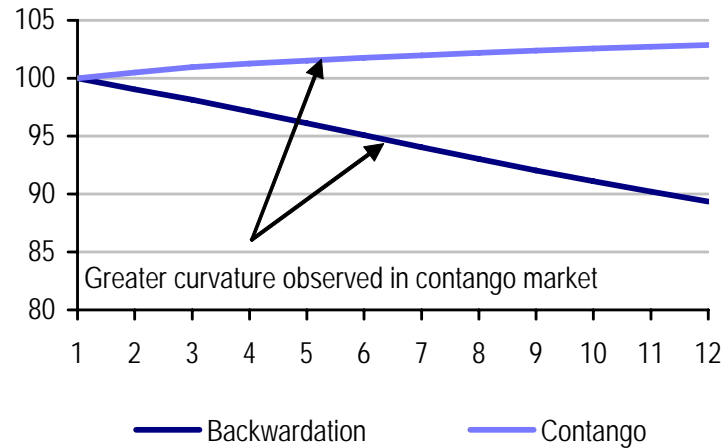


Source: Bloomberg, UBS estimates

- ◆ Weekly data from 1994 – using the first 12 months contracts
- ◆ Contango definition: $1m < 2m < 3m$
- ◆ Backwardation definition: $1m > 2m > 3m$
- ◆ R^2 for best fit line; 75% in contango market, 90% in backwardated markets

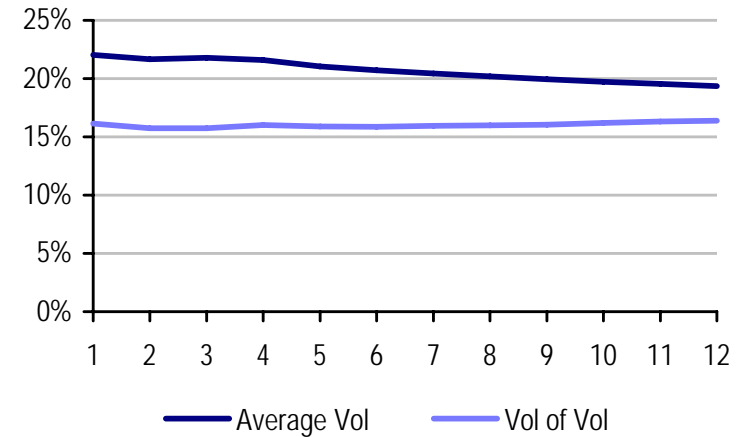
Curve asymmetries – the evidence

LME copper – avg. shape of the forward curve (from the one month to 12 month contract)



Source: Bloomberg, UBS estimates Note: Weekly data from 1997

LME copper – avg. vol and vol of vol (from the one month to 12 month contract)

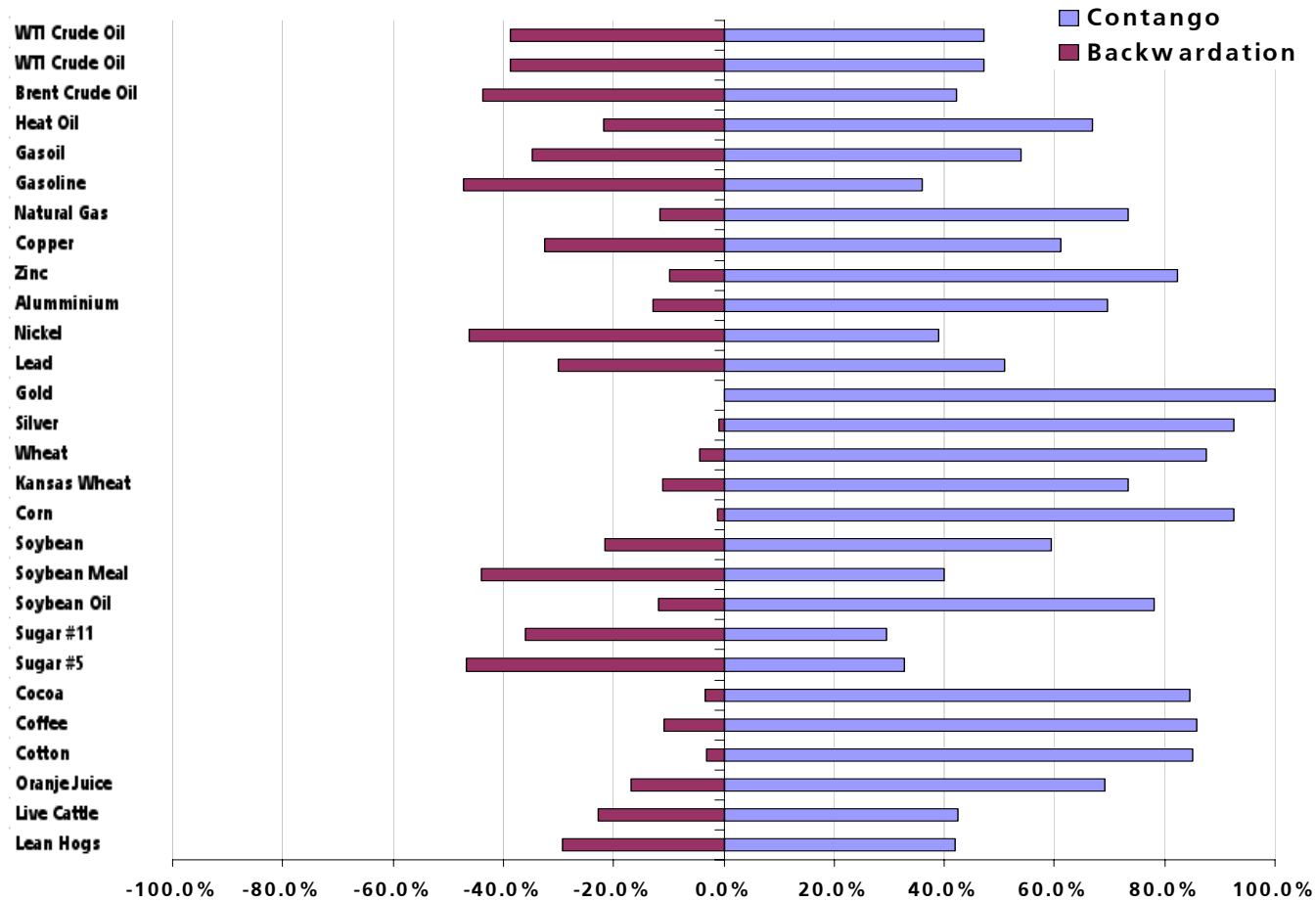


Source: Bloomberg, UBS estimates

- ◆ Weekly data from 1997 – using the first 12 months contracts
- ◆ Contango definition: $1m < 2m < 3m$
- ◆ Backwardation definition: $1m > 2m > 3m$
- ◆ R^2 for best fit line; 83% in contango market, 98% in backwardated markets

Frequency of contango and backwardation

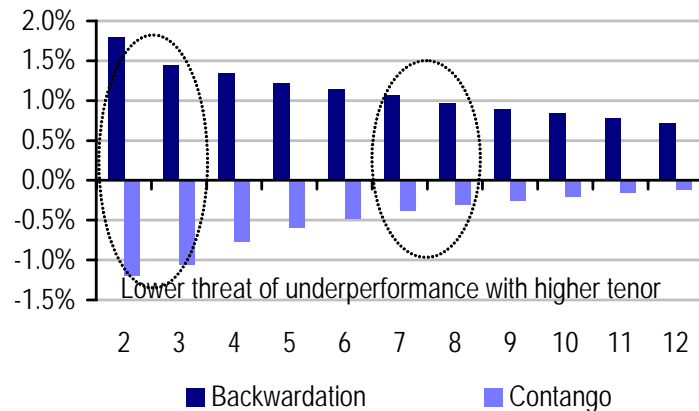
- ◆ Over the last 10 years, most commodities have spent more time in contango than in backwardation.



Source data: Bloomberg. Using weekly data between July-1997 to June-2007, the definition for contango and backwardation are defined on Slide 10. Unclear cases have been excluded.

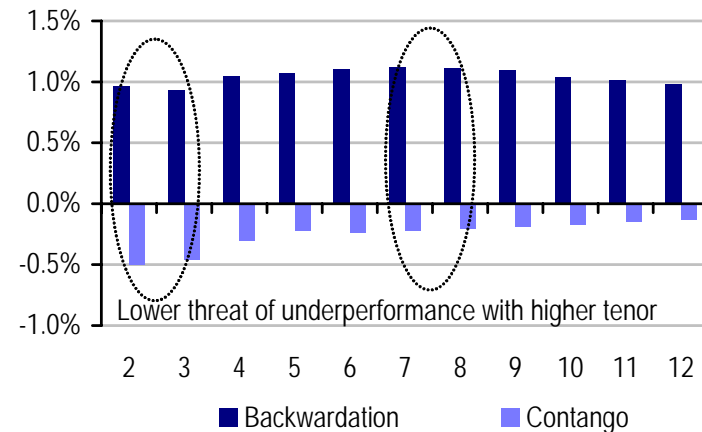
Read-through to performance bias

Brent crude oil: average roll yields on different points of the fwd curve for both contango and backwardated markets



Source: Bloomberg, UBS estimates

LME copper: average roll yields on different points of the fwd curve for both contango and backwardated markets

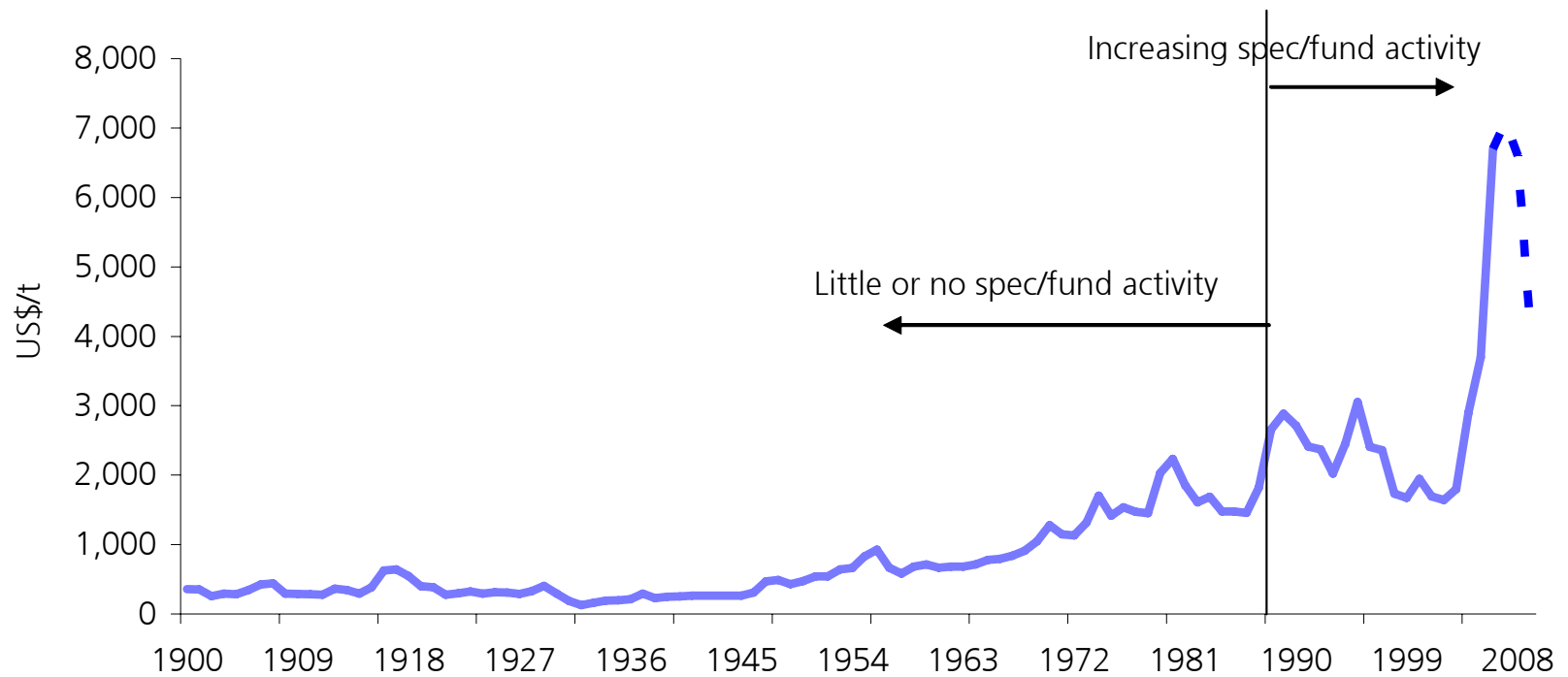


Source: Bloomberg, UBS estimates

- ◆ The oil curve shows that a higher tenor will achieve better performance in a contango market, but more importantly, only modest underperformance in a backwardated market
- ◆ The copper curve shows that a higher tenor will achieve better performance in a contango market and in fact outperformance as well in a backwardated market

Financial investors in Cu – a new phenomenon?

Copper spot price trend (nominal) – from 1900

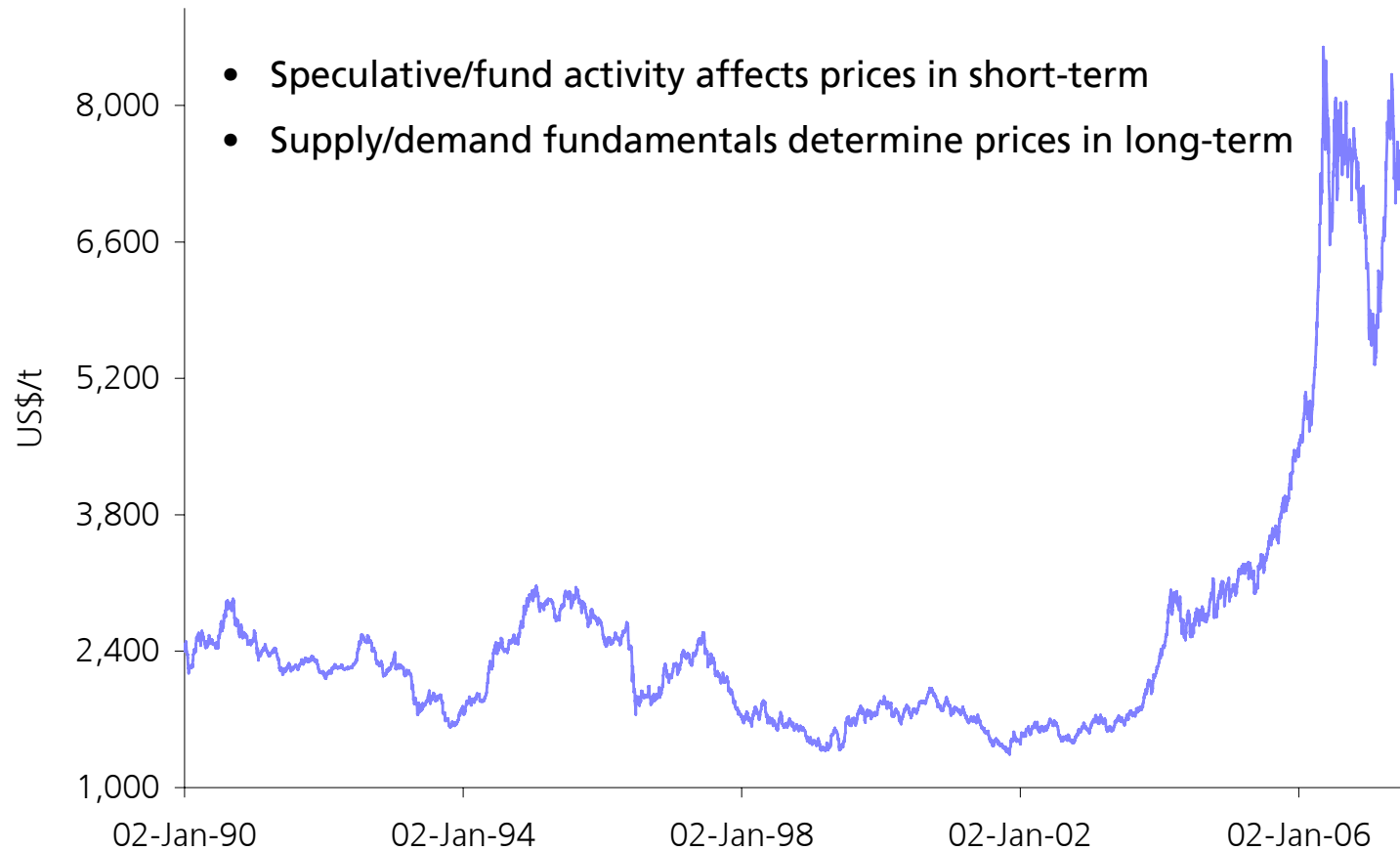


Source: USGS, LME, UBS estimates



Speculators influence short-term prices...

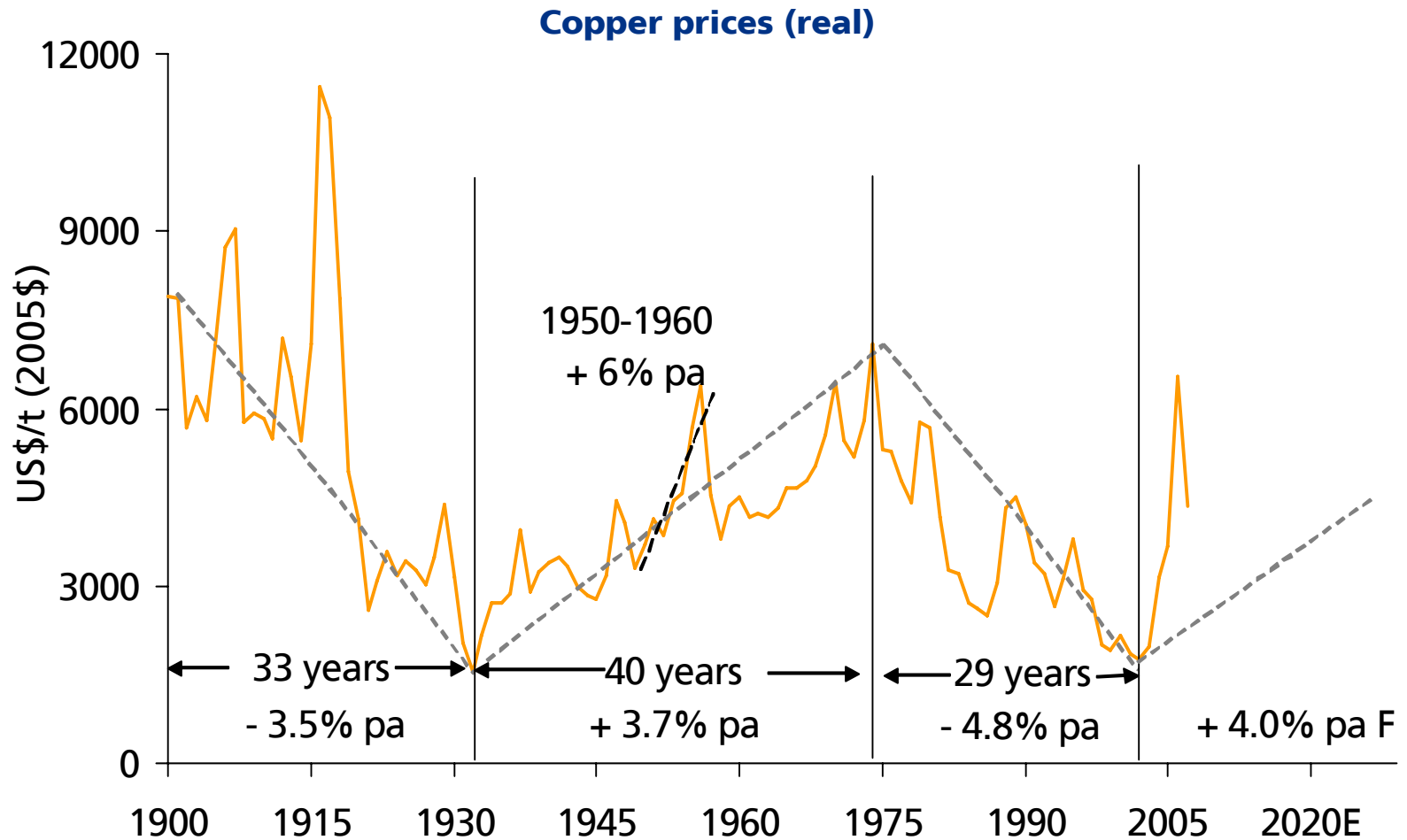
Copper daily LME 3m price trend (nominal) – from 1990



Source: LME, UBS estimates



...but no impact long-term



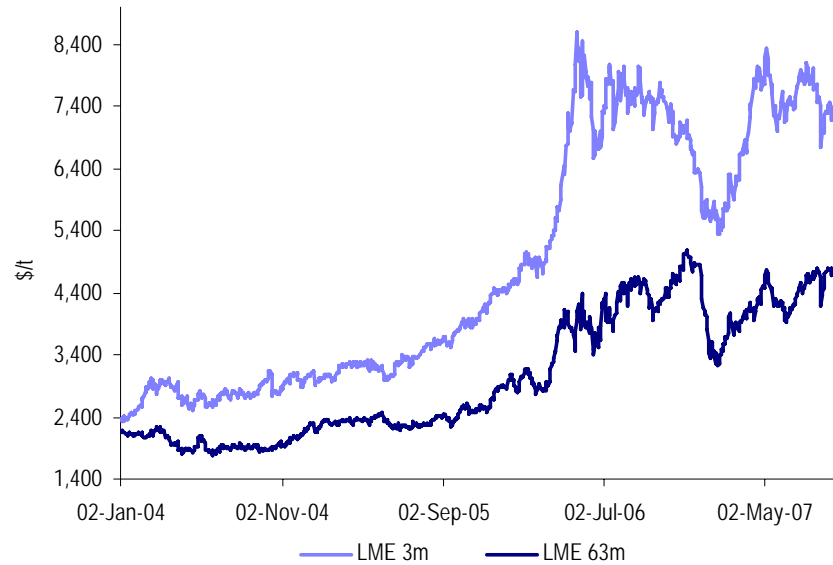
◆ No escape from cyclical decline



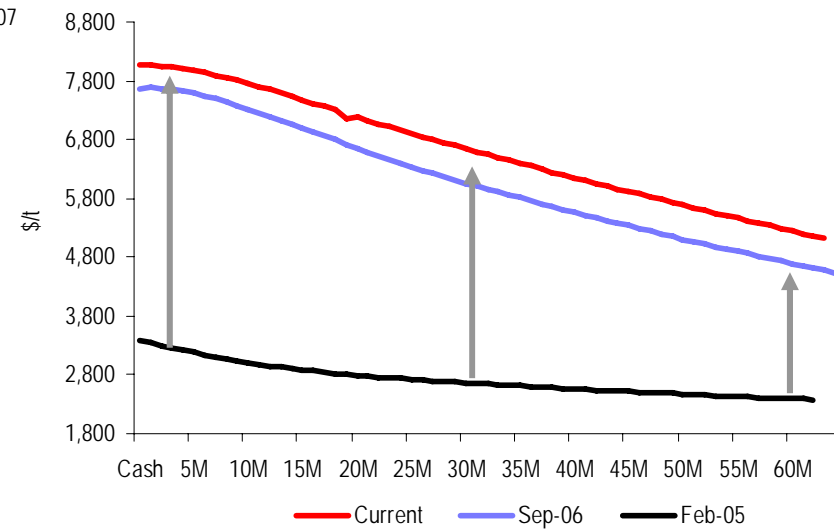
Source: Brook Hunt, USGS, UBS estimates

'Stronger for longer' implied by far forward prices

LME 3m & 63m copper prices



Forward curve



Source: LME, UBS



Why has copper been so strong?

Demand, demand, demand.....

◆ **Synchronized global economic growth**

- Strong growth in China allied with cyclical economic recovery in the OECD countries.
- Underpins robust copper consumption growth.

◆ **Demand surprises**

- Robust end-use demand.
- Strong Chinese demand growth has raised global demand growth far above expectations.
- The market deficits have become so large that demand “destruction” has been necessary to reduce actual consumption to below potential consumption.

◆ **Investor/speculative buying**

- Attractive returns
- Portfolio diversification

◆ **Further Industrialization & Urbanization of Asian countries**

- China and S.E. Asia as a whole, is likely to become a longer term global economic power that will lead to massive raw material and processed goods consumption.
- Developed world less important.

Why has copper been so strong? (2)

But where is the supply response?

◆ Lack of Capital Investment

- Last major investment cycle was in the 1970's.
- Incentive pricing continues to rise.
- Deterioration in the quality and quantity of available resources.
- Exploration spending has picked-up but discoveries are few.
- Long lead times to develop a mine.

◆ Supply response much slower than expected

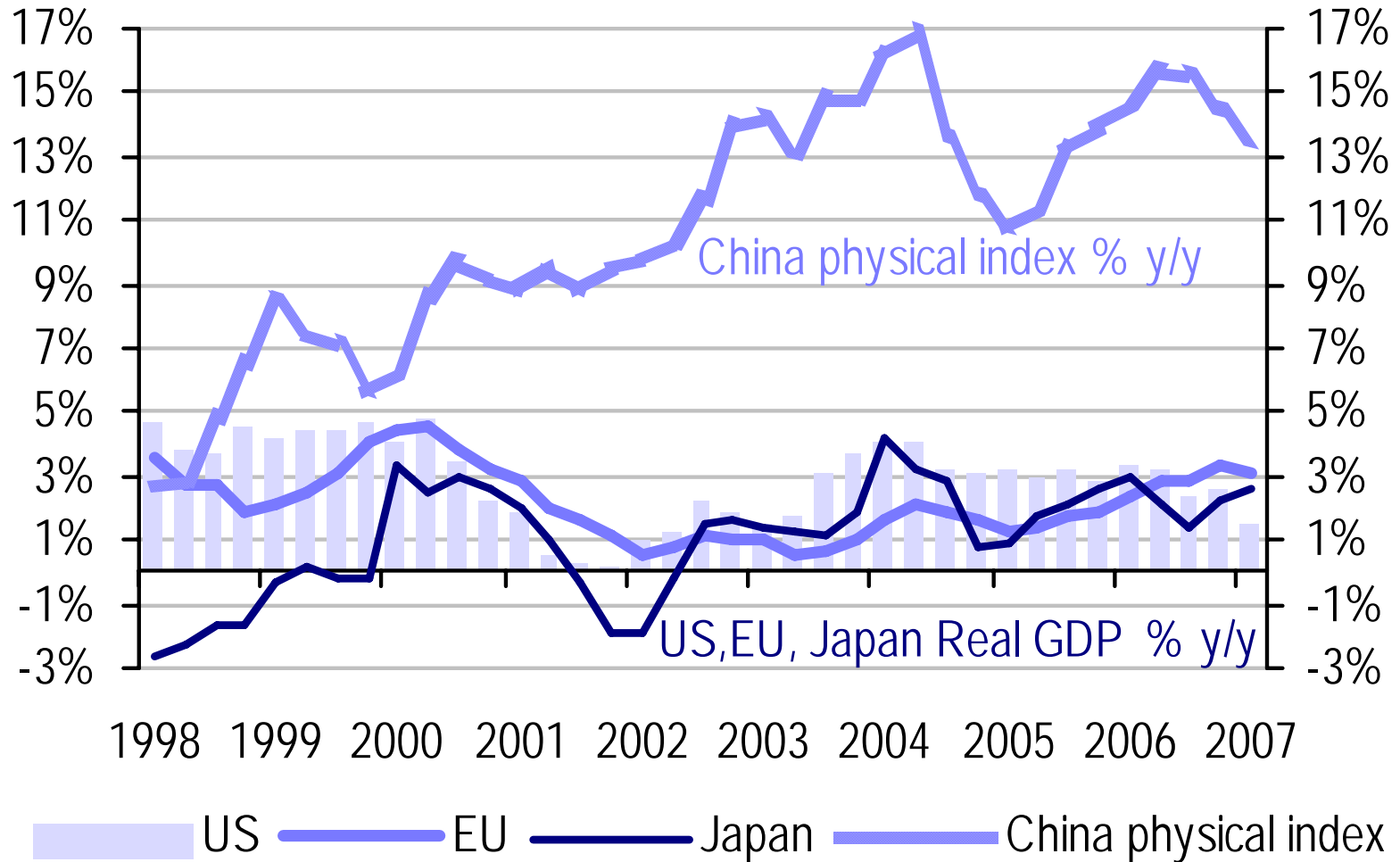
- Supply delays/disappointments, opex/capex cost increases, equipment and spare parts shortages (trucks, tyres), more militant labour.
- Industry consolidation has led to better supply side discipline leading to preservation of higher prices for longer.
- Cash generation put to use in M&A rather than in the ground.
- It is not easy building or expanding new capacity.
- Analysts continue to over-forecast supply.

◆ Inventories under pressure

- Strong demand growth and very muted supply response has resulted in running down of inventories to historically low levels causing shortages (or risks of shortages).
- Most visible LME inventories being drawn down to within days of consumption but trends occurring also throughout industry.

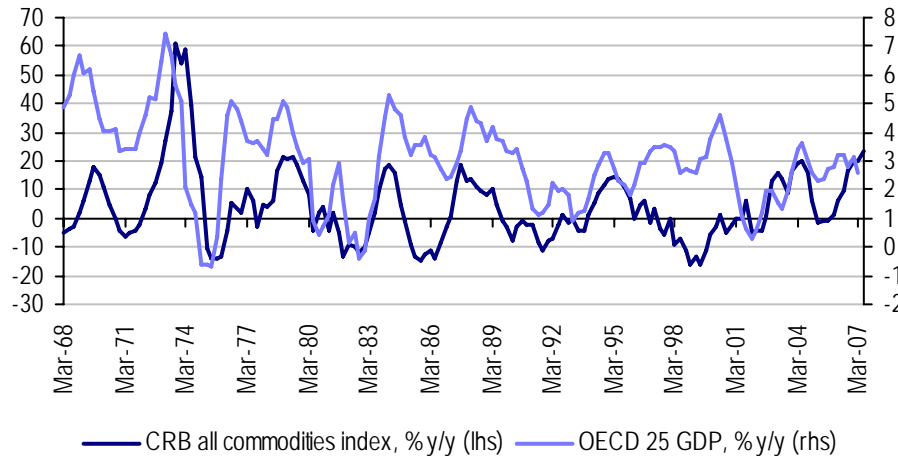
Global economic readings showing breadth & resilience

China physical index and Big 3 GDP



US slowdown in context

OECD GDP growth and commodity prices



UBS IP growth projections – selected regions

| | 2006 | 2007E | 2008E |
|--------------------|------|-------|-------|
| Advanced economies | 4.0 | 2.5 | 2.7 |
| China | 16.6 | 17.0 | 15.1 |
| India | 11.0 | 9.7 | 11.0 |
| Russia | 3.9 | 6.0 | 7.0 |
| Brazil | 2.8 | 4.5 | 4.5 |
| Eastern Europe | 6.6 | 7.3 | 7.2 |
| Global | 6.5 | 5.7 | 5.6 |

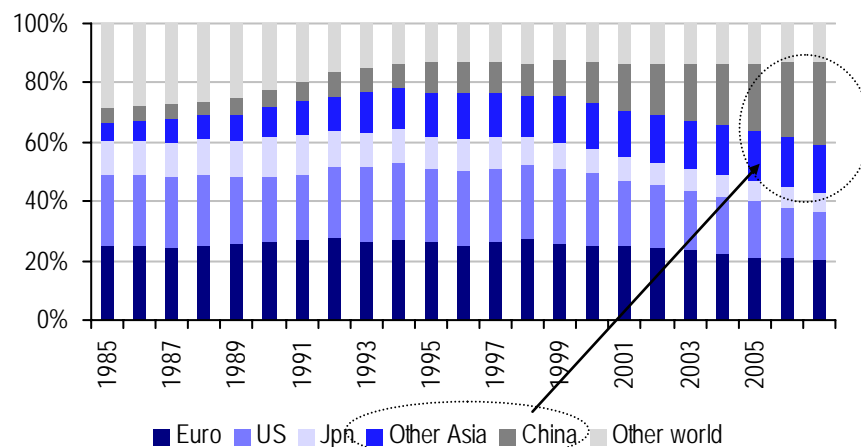


- ◆ Strong historic correlation between western world growth and commodity prices
- ◆ How weak is global growth likely to get?!
- ◆ Asian dominance of materials consumption a key consideration; questioning of relevance of US slowdown
- ◆ Global bulk materials, steel markets appear strong

Source: Haver, UBS estimates

Economic sensitivity of metals demand

Regional split - global base metals consumption



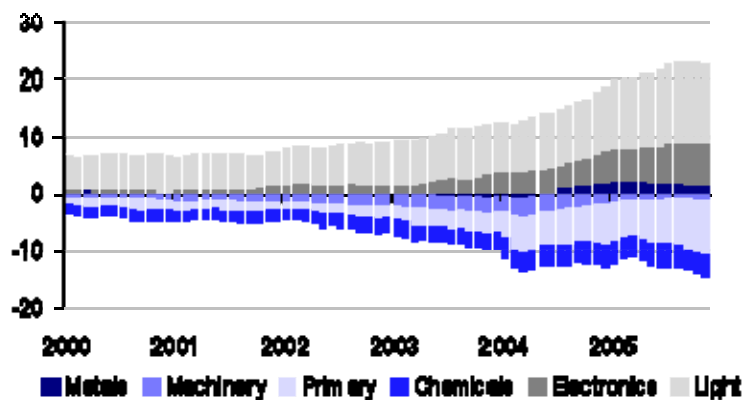
- ◆ Magnitude of Asia vs. US... the gap is widening
- ◆ Our assumptions include: a 24% contraction in US housing starts and destocking
- ◆ Metals growth remains firm

Output from economic sensitivity model – metals demand read-through

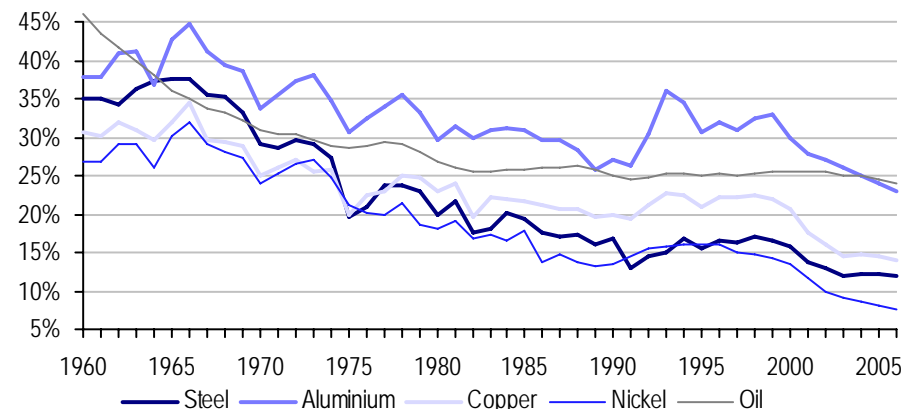
| | IP Growth f'cast (2007) | Global weight | Sensitivity* | Calc'd cons growth | Global growth contribution | Growth with inventory change |
|-----------------|-------------------------|---------------|--------------|--------------------|----------------------------|------------------------------|
| Western Europe | 2.3% | 20.4% | 1.52 | 3.5% | 0.7% | 1.4% |
| US | 2.1% | 16.0% | 1.40 | -2.4% | -0.4% | -6.8% |
| Japan | 2.4% | 6.3% | 1.26 | 3.0% | 0.2% | -3.0% |
| Asia ex-Jp/Ch | 7.0% | 16.4% | 1.22 | 8.5% | 1.4% | 8.5% |
| China | 17.0% | 28.0% | 0.80 | 13.6% | 3.8% | 14.2% |
| Other global | 3.0% | 12.9% | 1.24 | 3.7% | 0.5% | 1.6% |
| Total global IP | 5.8% | 100.0% | 1.20 | 6.2% | 6.2% | 4.6% |

How important is the US?

China trade balance (US\$bn)



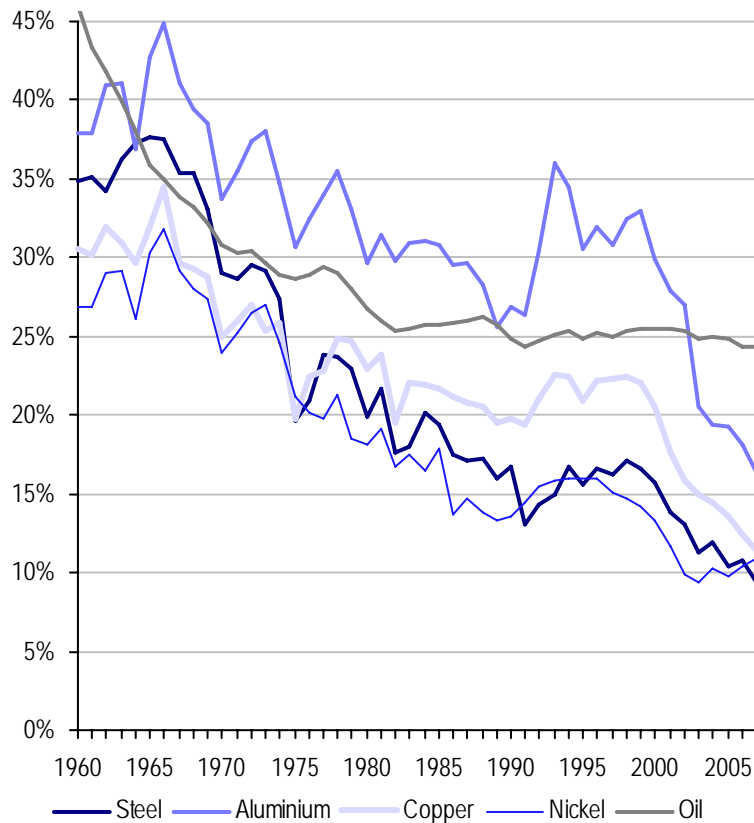
US share of global apparent consumption



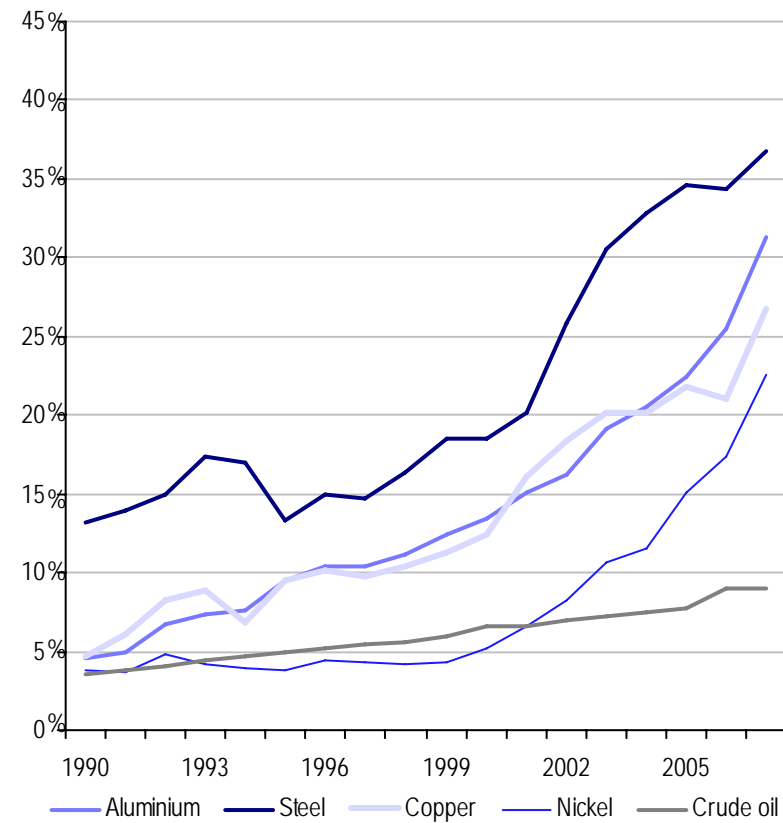
- ◆ What if US consumption of Chinese products slows?
- ◆ China trade not very 'heavy'
- ◆ 2001/2002 trade dip left materials relatively unaffected
- ◆ Urbanisation/industrialisation insulating materials consumption

US decline and China rise in materials consumption

US metals/oil consumption of world total % to 2007E



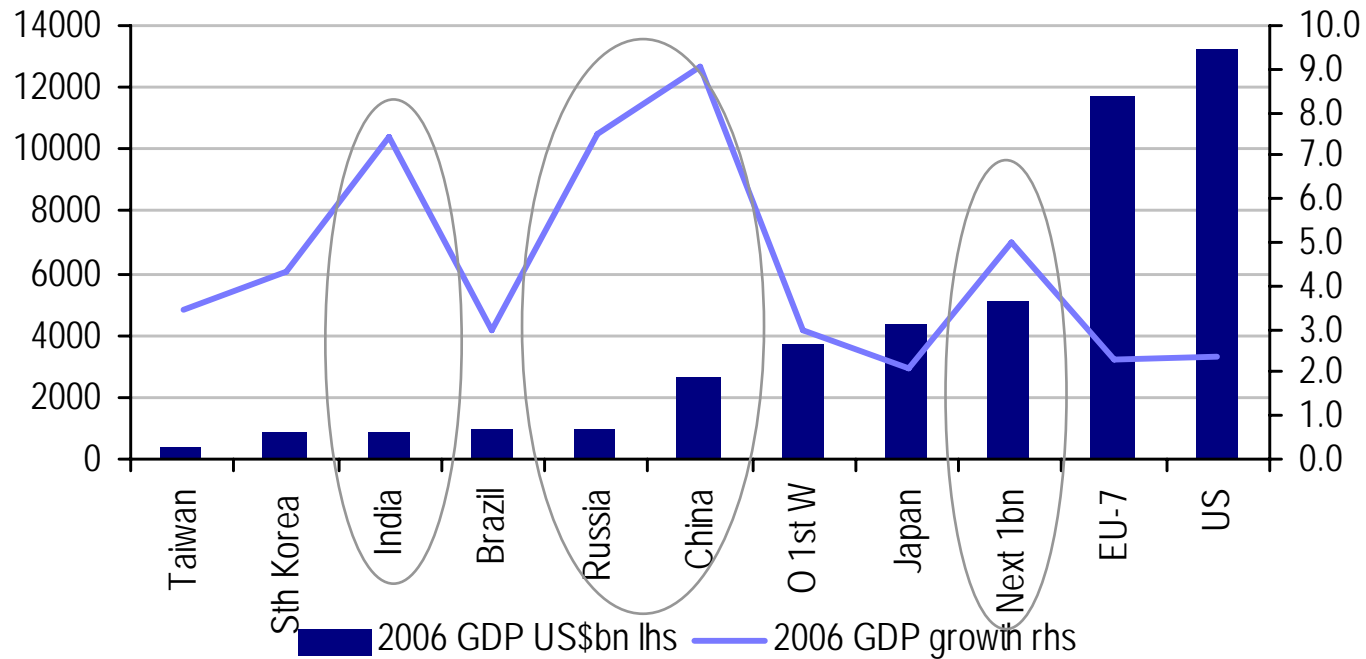
China metals/oil consumption of world total % to 2007E



Source: IISI, US Census Bureau, USGS, United Nations, WBMS, CEIC, UBS estimates

Composition of global growth and materials demand

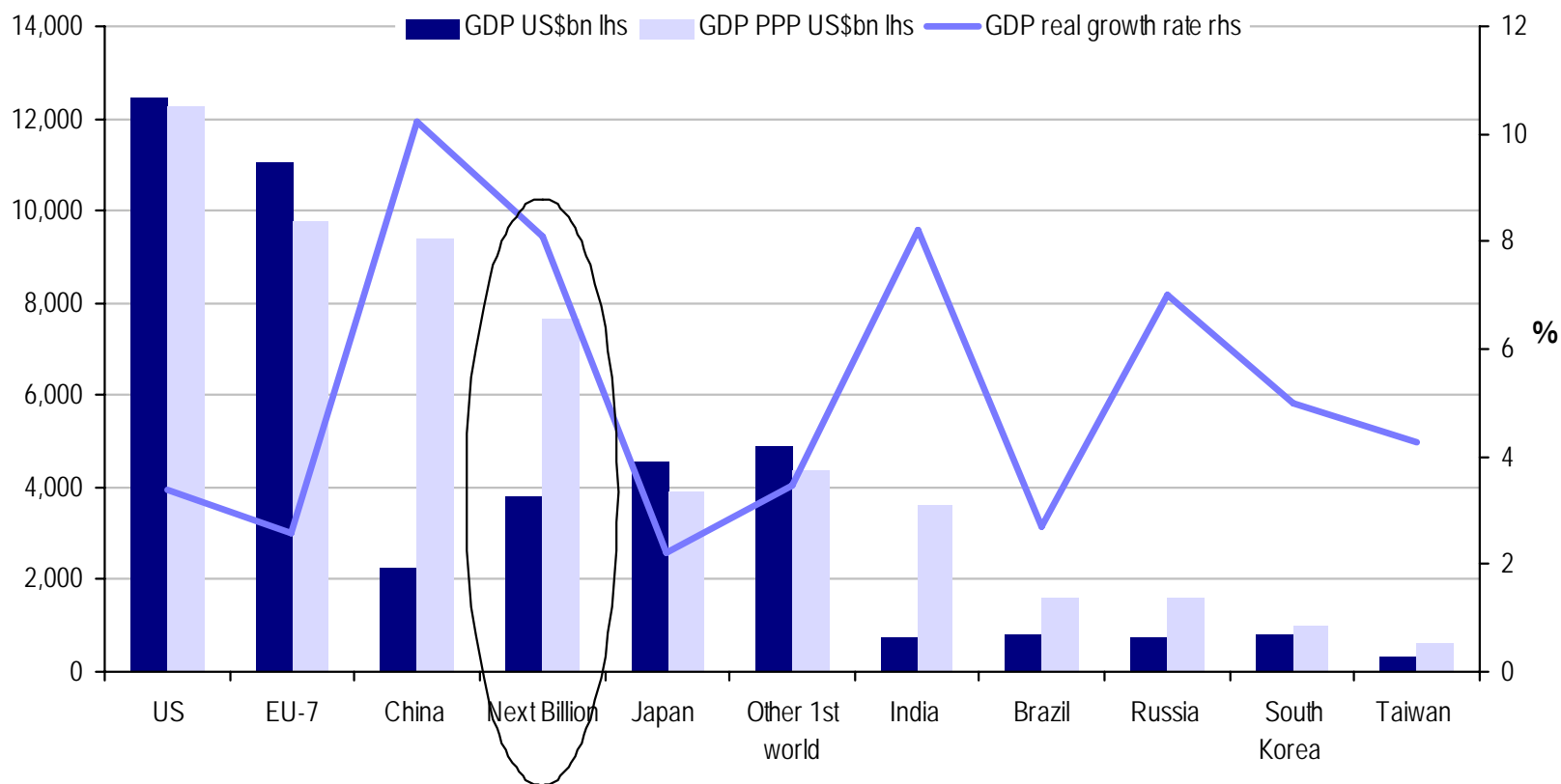
GDP US\$bn and growth 2006



- ◆ Developing world growing faster with greater materials demand elasticity
- ◆ Aggregate 'Next 1 bn' (Middle East, Mexico, Turkey, Indonesia, Poland, South Africa, Thailand, Argentina, Venezuela, Malaysia, Chile, Czech, Philippines, Hungary, Egypt, Algeria) the surprise in 2006

Demand has been the biggest surprise, not only in China

Regional GDP in real and PPP terms



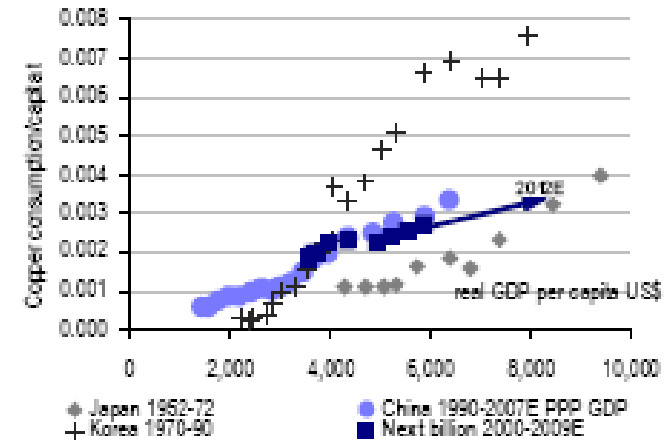
...Next Billion...the hidden materials driver

Profile of the next billion, 2005

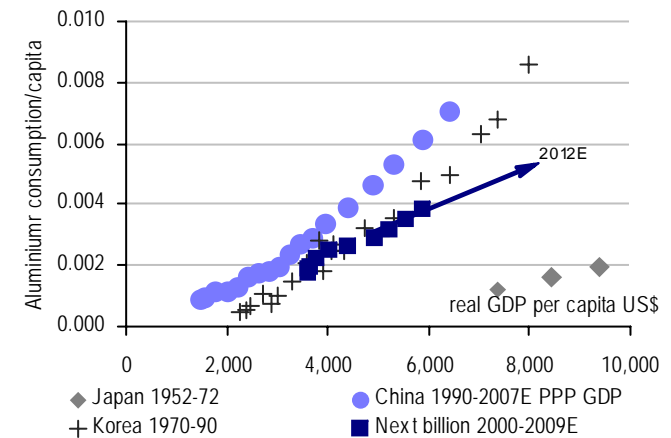
| | Pop. m | GDP/cap US\$ | 2005 Consumption Cement | 2005 Consumption Steel | 2005 Consumption Ally |
|--------------|-------------|-----------------|-------------------------------|------------------------------|-----------------------------|
| Mexico | 106 | 7183 | 33 | 18 | 0.2 |
| Turkey | 73 | 5000 | 30 | 19 | 0.4 |
| Saudi Arabia | 25 | 12593 | 25 | 12 | 0.1 |
| Poland | 38 | 7827 | 12 | 8 | 0.2 |
| Indonesia | 242 | 1233 | 29 | 6 | 0.3 |
| Sth Africa | 45 | 4993 | 12 | 5 | 0.2 |
| Iran | 68 | 2895 | 37 | 16 | 0.2 |
| Argentina | 39 | 4736 | 6 | 4 | 0.1 |
| Thailand | 64 | 2563 | 28 | 12 | 0.3 |
| Venezuela | 27 | 5222 | 3 | 3 | 0.2 |
| Malayasia | 24 | 5110 | 18 | 8 | 0.2 |
| Czech | 10 | 11990 | 4 | 5 | 0.1 |
| Chile | 16 | 7074 | 4 | 3 | 0.0 |
| Gulf States* | 9 | 25517 | 11 | 7 | 0.1 |
| Philippines | 88 | 1111 | 13 | 5 | 0.1 |
| Egypt | 78 | 1283 | 25 | 5 | 0.1 |
| Vietnam | 84 | 568 | 29 | 3 | 0.1 |
| Total | 1034 | 3644 | 320 | 137 | 2.7 |
| % of world | 16% | | 17% | 13% | 8% |



Cu IOU



Aluminium IOU



Source: US Census, USGS, IISI, CEMBUREAU, UBS

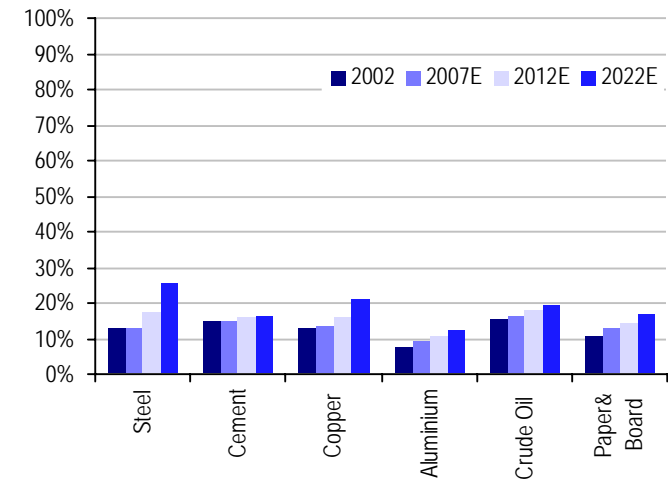
Materials growth projections for +5, +15 years

Growth projections +5, +15 yrs

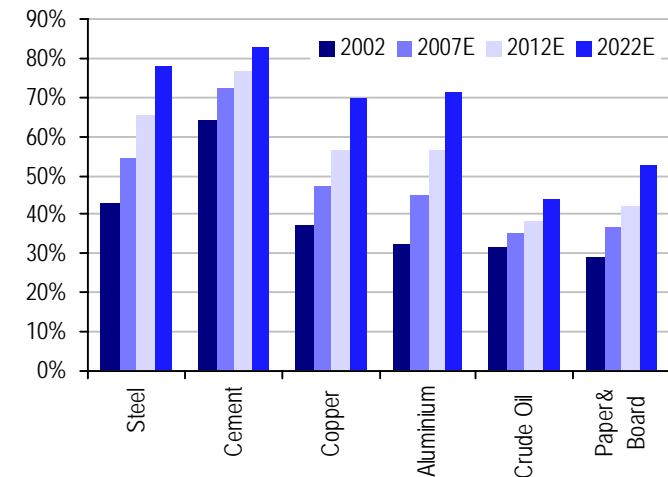
| | 2002 | 2007E | 2012E | 2022E | 2002-2007E | 2007E-2012E | 2012E-2022E |
|----------------------------------|----------------|-------|-------|-------|------------------|-------------|-------------|
| Next Billion | million tonnes | | | | CAGR change in % | | |
| Steel | 111 | 168 | 284 | 591 | 9% | 11% | 8% |
| Cement | 260 | 351 | 490 | 579 | 6% | 4% | 3% |
| Copper | 2.0 | 2.5 | 3.7 | 6.6 | 5% | 8% | 6% |
| Aluminium | 2.0 | 3.3 | 5.1 | 8.2 | 17% | 9% | 5% |
| Crude oil | 550 | 655 | 759 | 925 | 4% | 3% | 2% |
| Paper & board | 47 | 64 | 80 | 126 | 6% | 5% | 5% |
| China | | | | | | | |
| Steel | 186 | 440 | 647 | 957 | 19% | 8% | 4% |
| Cement | 719 | 1115 | 1356 | 1823 | 9% | 4% | 3% |
| Copper | 2.8 | 4.6 | 7.5 | 11.6 | 10% | 10% | 4% |
| Aluminium | 4.2 | 9.8 | 17.2 | 30.7 | 19% | 12% | 6% |
| Crude oil | 247 | 371 | 452 | 607 | 8% | 4% | 3% |
| Paper & board | 43 | 68 | 91 | 163 | 10% | 6% | 6% |
| India, Russia, Brazil | | | | | | | |
| Steel | 84 | 98 | 137 | 246 | 3% | 7% | 6% |
| Cement | 184 | 232 | 296 | 483 | 5% | 5% | 5% |
| Copper | 0.8 | 1.7 | 2.1 | 3.5 | 15% | 5% | 5% |
| Aluminium | 2.2 | 3.2 | 4.5 | 8.8 | 8% | 7% | 7% |
| Crude oil | 320 | 367 | 415 | 532 | 3% | 2% | 2% |
| Paper & board | 19 | 26 | 31 | 42 | 6% | 4% | 3% |
| Developed and other World | | | | | | | |
| Steel | 501 | 586 | 560 | 501 | 3% | -1% | -1% |
| Cement | 660 | 659 | 639 | 601 | 0% | -1% | -1% |
| Copper | 9 | 10 | 10 | 9 | 1% | 1% | -1% |
| Aluminium | 17 | 20 | 21 | 19 | 3% | 1% | -1% |
| Crude oil | 2420 | 2560 | 2632 | 2640 | 1% | 1% | 0% |
| Paper & board | 235 | 244 | 256 | 272 | 1% | 1% | 1% |
| World | | | | | | | |
| Steel | 882 | 1292 | 1612 | 2386 | 8% | 5% | 4% |
| Cement | 1832 | 2292 | 2530 | 3084 | 5% | 2% | 2% |
| Copper | 15.0 | 18.5 | 23.5 | 30.1 | 4% | 5% | 2% |
| Aluminium | 25.5 | 36.2 | 47.5 | 67.0 | 7% | 6% | 3% |
| Crude oil | 3537 | 3953 | 4258 | 4704 | 2% | 1% | 1% |
| Paper & board | 331 | 387 | 441 | 576 | 3% | 3% | 3% |



Next Billion % world cons.



Next Billion + BRICs % world consumption



Source: IISI, USGS, Brook Hunt, BP statistical review, RISI, FAO, UN, IMF, UBS

Materials growth projections for +5, +15 years

Cu consumption estimates for the Next Billion constituents

| Thousand tonnes | 2002 | 2003 | 2004 | 2005 | 2006 | 2007E | 2008E |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Mexico | 383 | 352 | 393 | 439 | 411 | 444 | 479 |
| Turkey | 225 | 265 | 273 | 317 | 263 | 284 | 307 |
| Other ME | 240 | 240 | 240 | 240 | 240 | 259 | 280 |
| Poland | 246 | 253 | 274 | 274 | 269 | 291 | 314 |
| Indonesia | 109 | 121 | 188 | 180 | 177 | 191 | 206 |
| South Africa | 80 | 75 | 86 | 87 | 81 | 87 | 94 |
| Iran | 95 | 95 | 120 | 95 | 100 | 108 | 117 |
| Argentina | 20 | 28 | 33 | 34 | 31 | 33 | 36 |
| ASEAN-3 | 406 | 370 | 467 | 498 | 510 | 551 | 595 |
| Venezuela | 1 | 1 | 4 | 4 | 6 | 6 | 7 |
| Czech Republic | 10 | 4 | 8 | 6 | 7 | 7 | 8 |
| Chile | 81 | 96 | 100 | 103 | 111 | 120 | 129 |
| Egypt | 36 | 36 | 45 | 45 | 45 | 49 | 52 |
| Vietnam | 29 | 42 | 56 | 54 | 71 | 77 | 83 |
| Total | 1961 | 1978 | 2288 | 2376 | 2321 | 2507 | 2708 |
| Growth | 5% | 1% | 16% | 4% | -2% | 8% | 8% |
| Copper/capita t | 0.0020 | 0.0020 | 0.0022 | 0.0023 | 0.0022 | 0.0024 | 0.0025 |

Projected Cu consumption estimates of Next Billion and BRIC as % of world totals

| Next Billion % of world total | 2002 | 2007E | 2012E | 2022E |
|-------------------------------|------|-------|-------|-------|
| Copper | 13% | 14% | 16% | 21% |

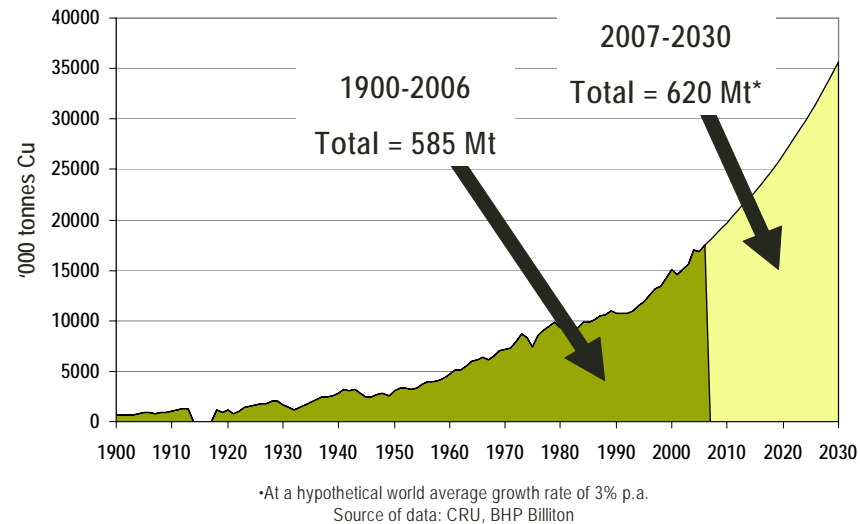
| Next Billion + BRICs % of world total | 2002 | 2007E | 2012E | 2022E |
|---------------------------------------|------|-------|-------|-------|
| Copper | 37% | 47% | 57% | 70% |



Source: IISI, USGS, Brook Hunt, BP statistical review, RISI, FAO, UN, IMF, UBS

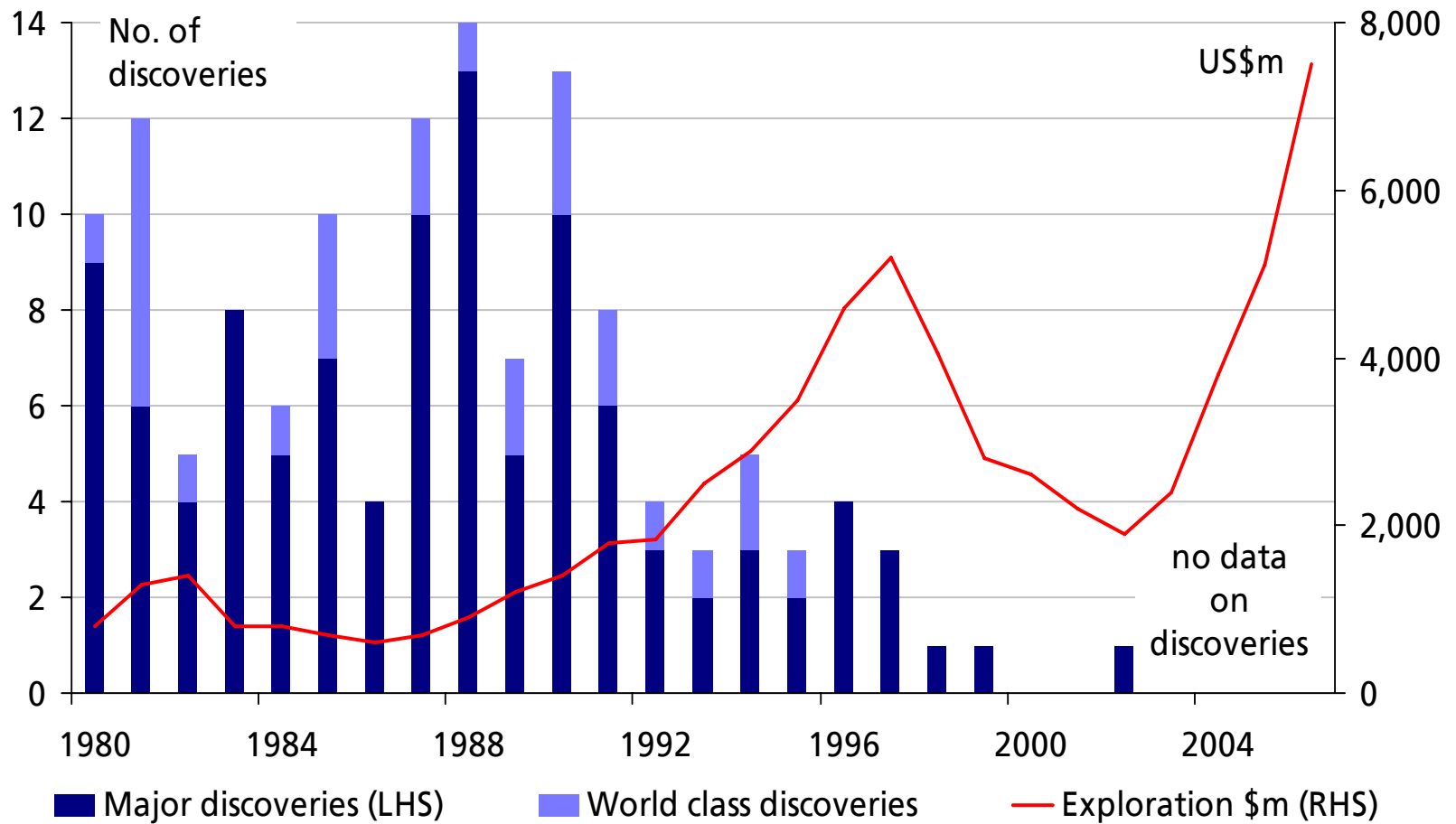
Mining companies remain positive on demand

Cumulative consumption of copper to 2030



- ◆ BHP Billiton at 3% growth rate in copper, the world to consume more in the next 25 years as it did in the past 100
- ◆ Rio Tinto upgraded its Chinese GDP forecasts by 2% for 2007/08E – 10%, and c9% until 2015E
- ◆ UBS forecasts for Chinese GDP forecast - 8.9% and 9.4% in 2007E and 2008E; IP growth forecast – 15.7% and 14.8% in 2007E and 2008E

Less exploration; fewer discoveries

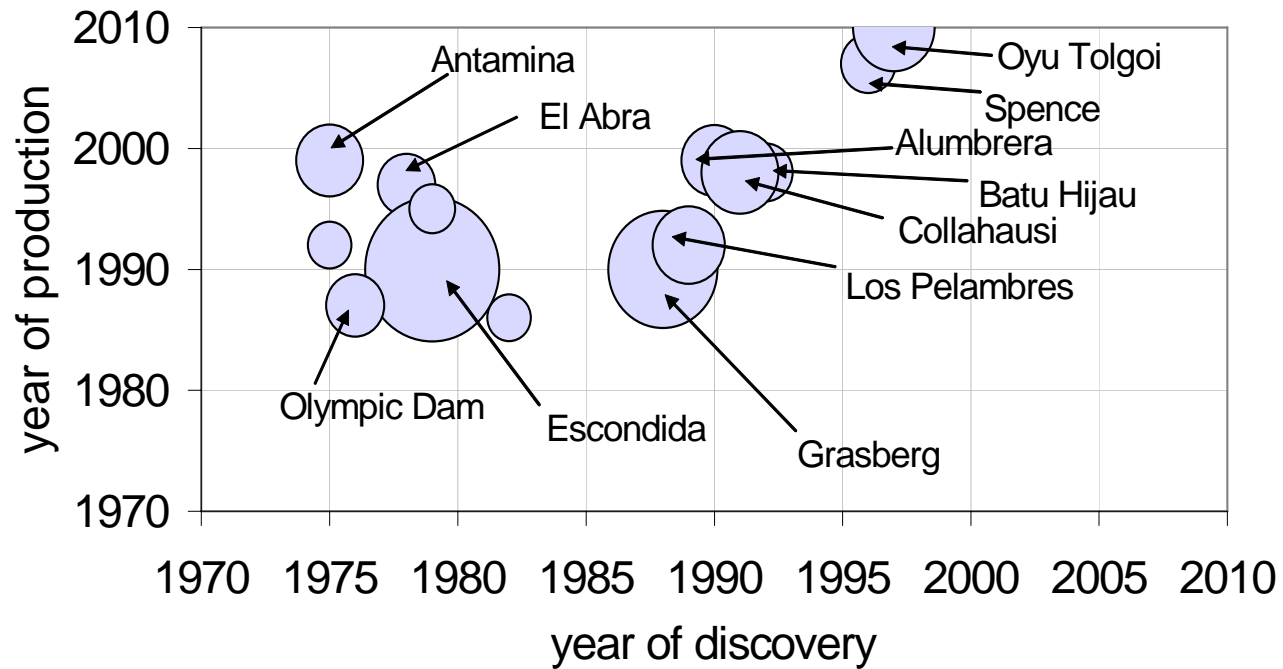


Source: MEG, UBS estimates



Paucity of new copper projects

Copper mine by discovery and production year

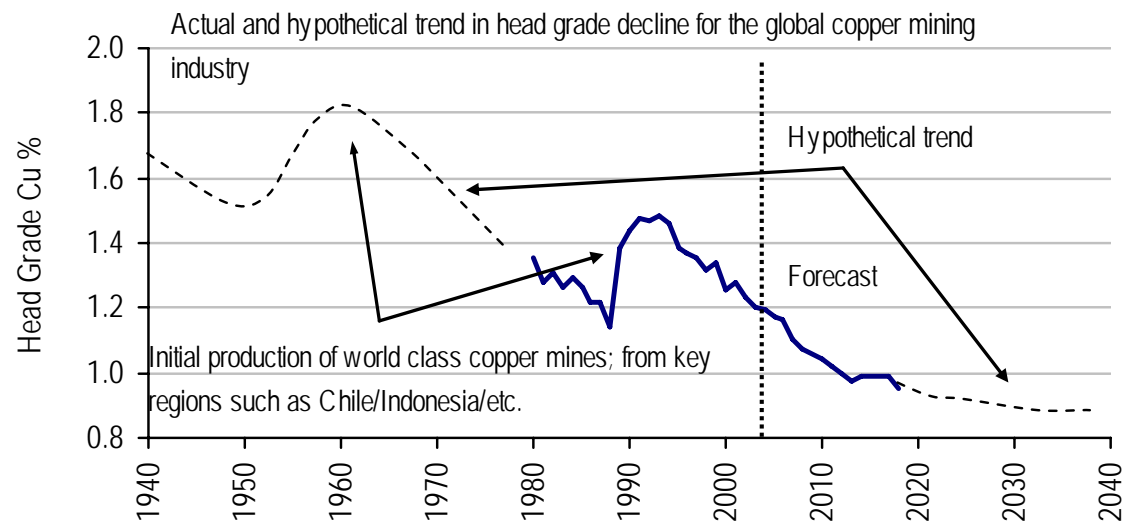


Source: MEG, UBS estimates



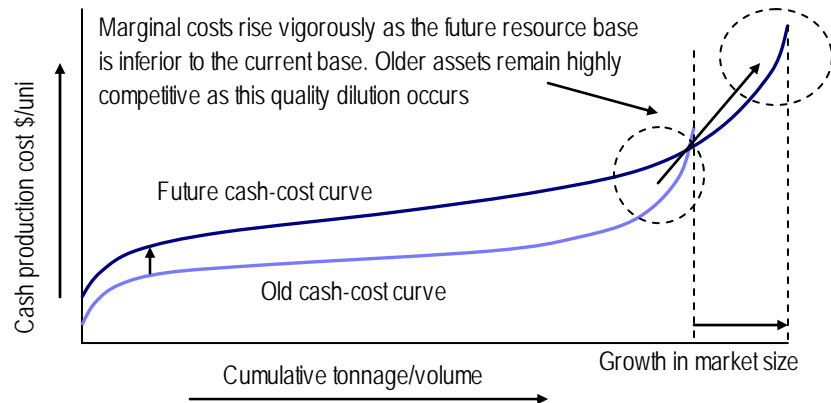
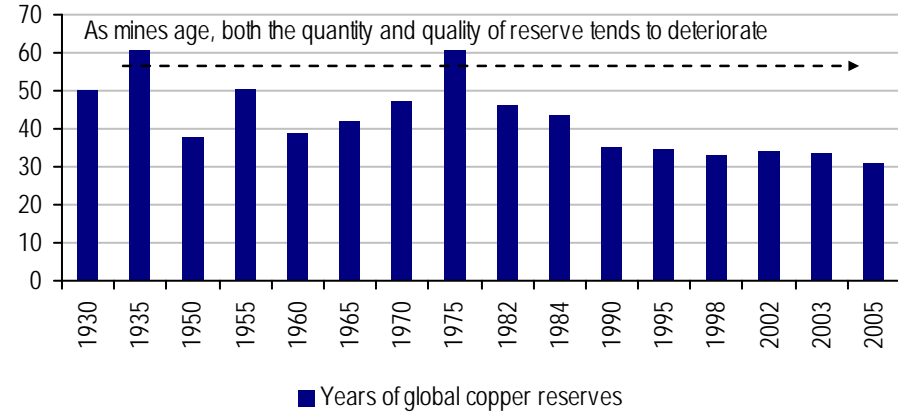
Resource quality falling – grades lower, mines deeper/remote

- ◆ Grades for most mined materials are falling; copper, iron ore, gold
- ◆ Mines are becoming more geologically challenging; deeper, underground, etc.
- ◆ Future mines are likely to be located in remote, higher risk areas; Congo/Russia
- ◆ Quality issues will result in rising costs; marginal cost are likely to become an increasingly important component in determining longer-term commodity prices



Resource quality falling – grades lower, mines deeper/remote

- ◆ Trend towards a decline in global reserves over the past 30 years
- ◆ Both quality and quantity of supply being impacted



- ◆ Potentially very significant longer-term impact on resource industries
- ◆ Dilution of quality impacts marginal cost; supports longer-term increase in pricing

Long-term prices: Structural pricing

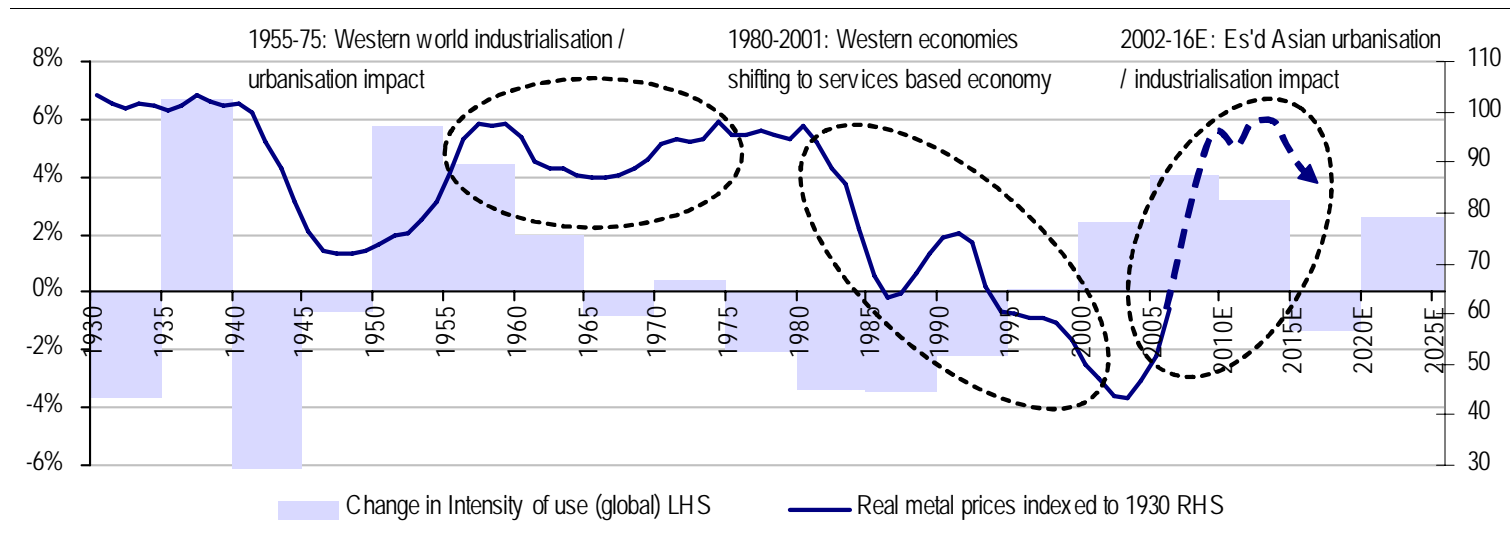
Forecasting the structural price environment 2010 - 2016

| | | 07E | 08E | 09E | Structural* | Long-term | Structural vs. LT |
|--------------|----------|------|------|------|-------------|-----------|-------------------|
| Aluminium | US\$/lb. | 128 | 140 | 105 | 145 | 90 | 61% |
| Copper | US\$/lb. | 324 | 300 | 190 | 225 | 130 | 73% |
| Nickel | US\$/lb. | 1765 | 1150 | 900 | 700 | 700 | 0% |
| Zinc | US\$/lb. | 159 | 150 | 100 | 80 | 60 | 33% |
| Lead | US\$/lb. | 102 | 100 | 65 | 60 | 27 | 122% |
| Iron ore | US\$/t | 80 | 101 | 111 | 51 | 45 | 13% |
| Coking coal | US\$/t | 95 | 115 | 100 | 68 | 60 | 13% |
| Platinum | US\$/oz | 1250 | 1350 | 1250 | 1200 | 800 | 50% |
| Thermal coal | US\$/t | 56 | 70 | 75 | 45 | 40 | 13% |
| Uranium | US\$/lb. | 127 | 196 | 150 | 50 | 27 | 85% |

- ◆ Acceptance that industrialisation/urbanisation trends are long-lived
- ◆ Parallels with previous structural cycles

Long-term prices: Structural pricing (2)

Global intensity of use in base metals and price patterns in real terms (from 1930)



Source: UN, UBS estimates

- ◆ UBS now looking for a 15-year heightened price environment
- ◆ Strong pricing follows a 20-year period of real declines

Long-term pricing - quantification

Calculations for incentive pricing

| Commodity | Units | Capital cost | Required return | Depreciation | Cash cost | Calc'd incentive price | Old long-term price | New long-term price |
|--------------|---------|--------------|-----------------|--------------|-----------|------------------------|---------------------|---------------------|
| Aluminium | US\$/t | 3,750 | 450 | 188 | 1,316 | 1,953 | 1,500 (USc68/lb.) | 2,000 (USc90/lb.) |
| Copper | US\$/t | 5,145 | 772 | 343 | 1,676 | 2,790 | 2,100 (USc94/lb.) | 2,900 (USc130/lb.) |
| Nickel | US\$/t | 35,222 | 5,283 | 1,761 | 7,937 | 14,981 | 9,900 (USc450/lb.) | 15,500 (USc700/lb.) |
| Zinc | US\$/t | 1,870 | 281 | 125 | 882 | 1,287 | 1,150 (USc52/lb.) | 1,300 (USc60/lb.) |
| Gold | US\$/oz | 814 | 122 | 54 | 265 | 441 | 340 | 440 |
| Platinum | US\$/oz | 1,352 | 264 | 90 | 443 | 797 | 490 | 800 |
| Iron ore | US\$/t | 65 | 10 | 3 | 15 | 28 | 21 | 28 |
| Thermal coal | US\$/t | 70 | 11 | 5 | 25 | 40 | 40 | 40 |
| Coking coal | US\$/t | 58 | 9 | 4 | 45 | 58 | 60 | 60 |

Source: Brook Hunt, AME, UBS estimates

- ◆ Upside risks still exist for many commodities on long-term pricing
- ◆ Is incentive the appropriate methodology or is marginal cost superior?

Conclusions

- ◆ Commodities are an attractive source of return and portfolio diversifier
- ◆ Long/short strategies reflect the shape of the forward curve
- ◆ Structural supply/demand issues in copper market contributing to price volatility which is being exacerbated by financial investors
- ◆ Financial investors affect short-term price cycles but have no impact on long-term prices
- ◆ Price volatility to remain a marked feature – demands more risk management products (hedging)
- ◆ Long-term price assumptions have been raised with structural pricing used for 2010 - 2016

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